

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No. 1)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TRIACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' from North Line and 1980' from West Line

At proposed prod. zone

Same

C NE-NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 6 miles Southwest of Ismay Trading Post

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. line, if any)

1980' to lease line

660' to drilg line

16. NO. OF ACRES IN LEASE

2560

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

4150'

19. PROPOSED DEPTH

5635

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4912 KB

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4" ✓	13-1/8" ✓	48#	100' ✓	100 sacks ✓
12-1/4" ✓	8-1/8" ✓	24#	1550' ✓	350 sacks ✓
7-7/8" ✓	4-1/2" ✓	9.5#	5635' ✓	200 sacks ✓

FORMATION TOPS AS EXPECTED

Monaher Trail. 4585' ✓

Ismay. 5515' ✓

Ismay Subzone III. 5615' ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Acting District Supt.

DATE

12-8-64

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPANY TEXACO INC

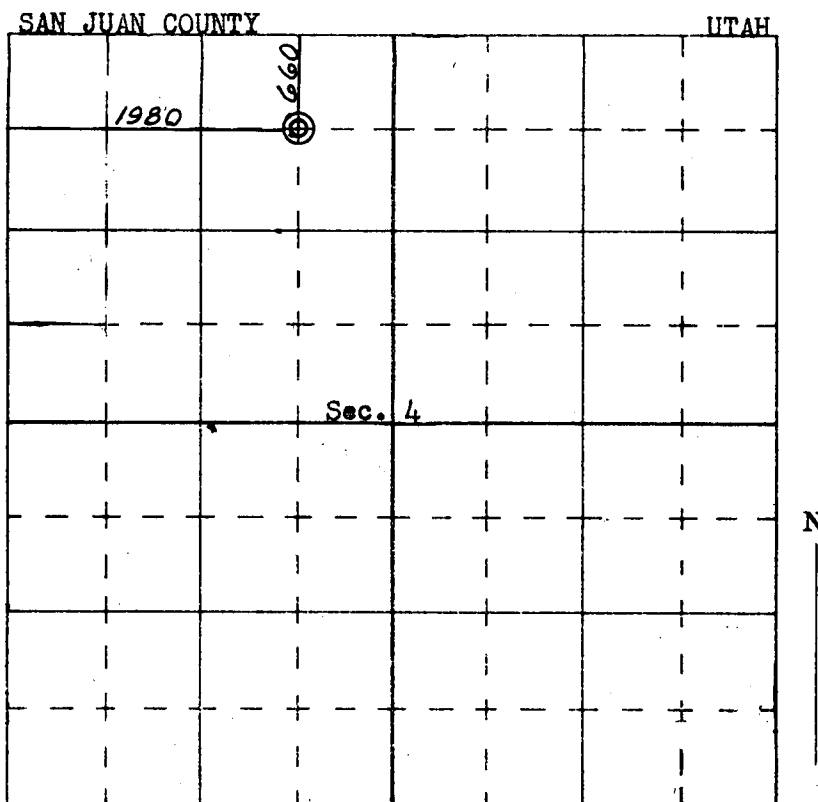
LEASE Navajo Tribe "AG" WELL NO. 6

SEC. 4 T. 41 S. R. 26 E. S.L.M.

LOCATION 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE

ELEVATION 5139.0

Ref: GLO plat dated 17 February 1900



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor,
James P. Leese
Utah Reg. No. 1472

SURVEYED December 5 1964

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

December 9, 1964

Texaco, Inc.
Box 810
Farmington, New Mexico

Re: Notice of Intention to Drill Well No.
Navajo Tribe "AC" #6, 660' FNL & 1980'
FWL, Sec. 4, T. 41 S., R. 26 E.,

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Would you please let us know the formation which you plan to test.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: P. T. McGrath, Dist. Eng., Box 939, Farmington, New Mexico

Harvey L. Counts, Pet. Eng., Box 266, Moab, Utah

PLUGGING PROGRAM FORM

Name of Company Texas Verbal Approval Given To: Ted Brock

Well Name: Navajo Tribe AC #6 Sec. 4 T. 41S R. 26E County: San Juan

Verbal Approval was given to plug the above mentioned well in the following manner:

T.D. 5945'

50 sack cement plug from 5750 to 5850

75 sack plug from 4825 to 4925

100 sack plug from 2950 to 3100

50 sack plug from 1525 to 1625

10 sack plug in top of hole

8 5/8" casing set — will not be pulled

Approved by U.S.G.S. January 6, 1965 because
Mr. Burckell and Mr. Coonts could not be
reached.

Date Verbally Approved: 1-6-65 Signed: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AC"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Isany

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4, 41-S, 26-E, SLN

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

Dry hole

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' from North Line and 1980 from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5154' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 5945'

After drilling well to a total depth of 5945' without encountering any commercial production, we propose to plug and abandon as follows:

Spot 50 sack cement plug from 5750' to 5850', 75 sack plug from 4825' to 4925', 100 sack plug from 2950' to 3100', 50 sack plug from 1525' to 1625' and 10 sack plug in top of hole. A 4" pipe marker will be cemented in top of hole with at least 4' extending above the ground level.

NOTE: Verbal approval to plug this well in above manner was received from USGS on 1-6-65.

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Farmer

TITLE District Supt.

DATE 1-7-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AC"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Isamay

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4, 41-S, 26-E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Dry hole

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' from North Line and 1980 from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5154' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 5945'

After drilling well to a total depth of 5945' without encountering any commercial production, we propose to plug and abandon as follows:

Spot 50 sack cement plug from 5750' to 5850', 75 sack plug from 4825' to 4925', 100 sack plug from 2950' to 3100', 50 sack plug from 1525' to 1625' and 10 sack plug in top of hole. A 4" pipe marker will be cemented in top of hole with at least 4' extending above the ground level.

NOTE: Verbal approval to plug this well in above manner was received from USGS on 1-6-65.

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Farmer

TITLE **District Supt.**

DATE **1-7-65**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____ DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AC"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Ismay

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4, 41-S, 26-E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' from North Line and 1980' from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5154' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 4:15 AM, 12-15-64.

Drilled 12- $\frac{1}{4}$ " hole to 96' and reamed to 17 $\frac{1}{4}$ ". Cemented 83' of 13-3/8" casing at 95' with 50 sacks regular cement with 12% gel added, followed by 50 sacks regular cement. Cement circulated.Drilled 12- $\frac{1}{4}$ " hole to 1564' and cemented 1549' of 8-5/8" casing at 1563' with 300 sacks regular cement with 12% gel added, followed by 50 sacks of regular cement. Cement circulated. Tested casing with 800 PSI for 30 minutes. Tested okay.

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. FarmerTITLE District Supt.DATE 1-8-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Navajo Tribe "AC" #6

Operator TEXACO Inc. Address Box 810, Farmington, New Mexico Phone 325-7553

Contractor Arapahoe Drilling Co. Address Pet. Club, Bldg. Denver, Colorado Phone

Location: NE 1/4 NW 1/4 Sec. 4 T. 41 N R. 26 E San Juan County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>None</u>			
2.				
3.				
4.				
5.				

(continued on reverse side if necessary)

Formation Tops:

Chinle	1878'
Honaker Trail	4877'
Ismay	5797'
Sub-Zone III	5907'

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and regulations and Rules of Practice and Procedure, (See back of form)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS									
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.								
Chinle Honaker Trail Isamay Sub-Zone III	1878' 4877' 5797' 5907'		<p>DST #1 5896' to 5945'. Tool open 1 hour with a weak blow of air throughout test. Recovered 250' of slightly salt water cut mud with a rainbow show of oil.</p> <p>DST #2, with straddle packers from 5859' to 5892'. Tool open 2 hours, with a very weak blow at beginning of test and died after 1 minute. Recovered 110' of slightly salt water cut mud with a rainbow show of oil.</p>								
			<table border="1"> <thead> <tr> <th>NAME</th> <th>MEAS. DEPTH</th> <th>TOP</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH				
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH								

February 17, 1965

Texaco, Inc.
Box 810
Farmington, New Mexico

Re: Well No. Navajo Tribe "AC" #6,
Sec. 4, T. 41 S., R. 26 E.,
San Juan County, Utah.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log", for the above mentioned well. However, upon checking, we find that the formation tops and plugged and abandonment date were omitted. Also, a Subsequent Report of Abandonment must be filed with this office.

Thank you for your cooperation in furnishing us with this data.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

[Handwritten initials]

TEXACO
INC.

[Handwritten signature]

PETROLEUM PRODUCTS



P. O. Box 810
Farmington, New Mexico
87401

February 18, 1965

Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Reference is made to your letter of February 17, 1965 concerning our Navajo Tribe "AC" No. 6.

The formation tops are listed on the back of the "Well Completion or Recompletion Report and Log" which was mailed from this office on January 22, 1965.

The USGS has instructed us not to file a Subsequent Report of Abandonment until after the location has been cleaned up and is ready for their inspection. We have not been able to clean up the location due to inclement weather. As soon as the USGS requirements have been met, the Abandonment Report will be filed. We completed plugging the well on January 7, 1965.

Very truly yours,

C. P. Farmer

C. P. Farmer
District Superintendent

WJK-LC

[Handwritten number 13]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AC"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Ismay

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4, 41-S, 20-E, SW

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☒ **Dry hole**
WELL WELL

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' from North Line and 1980' from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5154' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Total Depth 5945'.

Plugged as follows:

Spotted 50 sack cement plug from 5750' to 5850', 75 sack plug from 4825' to 4925', 100 sack plug from 2950' to 3100', 50 sack plug from 1525' to 1625' and 10 sack plug in top of hole. Removed wellhead and cemented 4" pipe marker in top of hole. Completed plugging well January 7, 1965.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. D. Harnum

TITLE

District Superintendent

DATE

3/1/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side